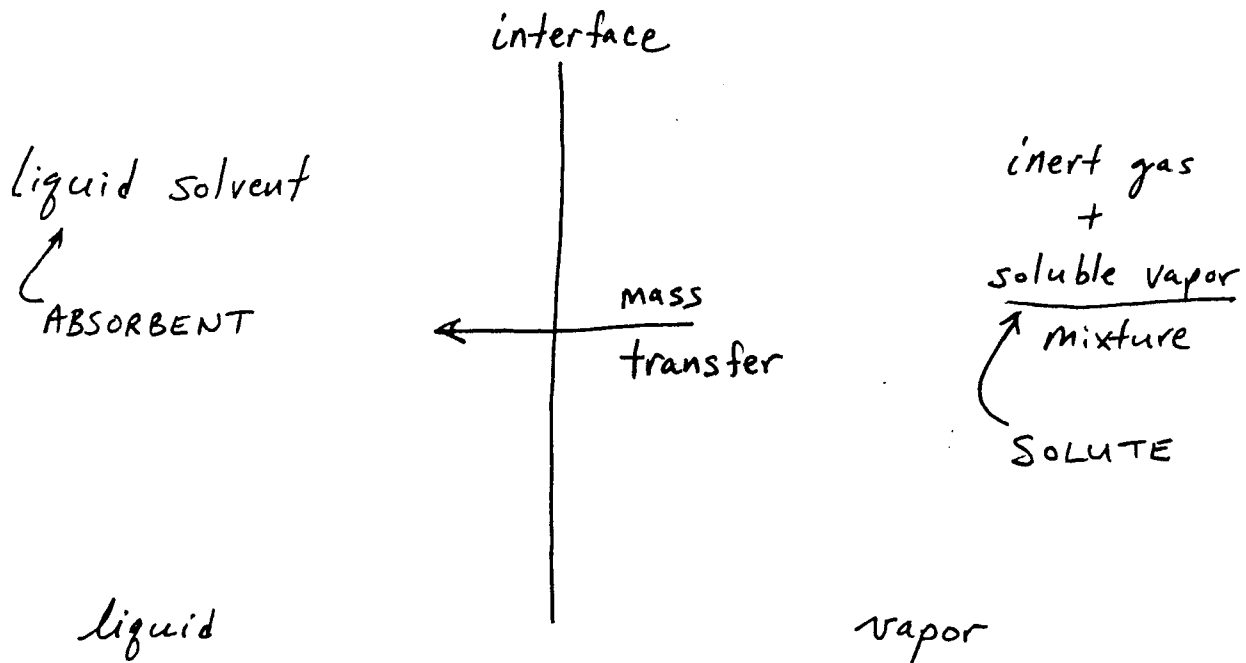


# CHAPTER 6:

①

## ABSORPTION AND STRIPPING OF DILUTE MIXTURES

WHAT IS ABSORPTION?



HOW DO WE GET THE SEPARATION?

→ ADDED A MASS SEPARATING AGENT  
(Liquid solvent)

→ MASS TRANSFER by Concentration Gradient  
Driving Force

(GAS PHASE → LIQUID PHASE)

Key examples:

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1)  $\text{CO}_2$  and  $\text{H}_2\text{S}$  Removal from natural gas

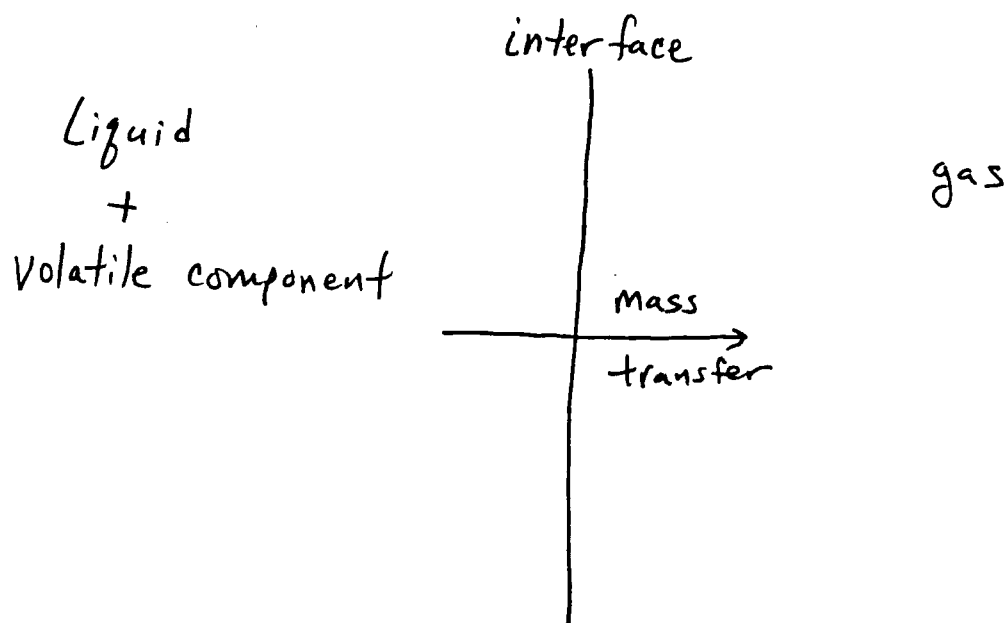
(liquid solvent = solution of amines or alkaline salts)

2)  $\text{NH}_3$  Removal from air

(liquid solvent = water)

---

WHAT IS DESORPTION (STRIPPING)?



HOW DO WE GET THE SEPARATION?

SAME AS ABSORPTION, JUST OPPOSITE DIRECTION  
(LIQUID PHASE  $\rightarrow$  GAS PHASE)

Key examples :

- 1) VOC Removal from water  
(gas = air)
- 2) Solvent deoxygenation  
(gas = N<sub>2</sub>)
- 3) Absorbent regeneration  
(gas = varied)

ABSORPTION AND STRIPPING FACTORS :

→ EQUILIBRIUM OPERATION (between 2 phases)

GAS

IDEAL

NONIDEAL

LIQUID

IDEAL

NONIDEAL

How DO WE RELATE COMPOSITIONS IN EACH PHASE ?

Recall, MODIFIED RAULT'S LAW

④

$$y_i P = x_i \gamma_i P_i^{\text{sat}}$$

$$\frac{y_i}{x_i} = K_i = \frac{\gamma_i P_i^{\text{sat}}}{P}$$

from solution thermodynamics...

$P_i^{\text{sat}}$  from Antoine Equation

$\gamma_i$  from activity coefficient model

$P$  given or measured

if we know composition  $(x_i, y_i)$ , then know  $K_i$

$K_i = f(x, y)$  and different at each stage  $\Rightarrow$

Absorption Factor will be stage specific.

$$A_N = \frac{L}{VK}$$

↙ Absorption factor for stage  $N$ .

NOTE! WE HAVE MADE AN ASSUMPTION ⑤

$L + V$  are constant.

Reasonable?

Remember, we are absorbing solute from dilute solution. Since only the solute is transferred, then  $L + V$  (molar flow rates) are approximately constant.

$$S_N = \frac{VK}{L} = \frac{1}{A_N}$$

↙ Stripping factor for stage  $N$ .

Now,  $K$  set by composition ... what happens to  $A_N$  &  $S_N$  when  $V + L$  change.

$A_N$ :      Case ①       $V$  increases       $L$  constant

$\Rightarrow A_N \downarrow$

Why?      Less contact time

Case ②       $V$  decreases       $L$  constant

$\Rightarrow A_N \uparrow$

Why?      Higher residence time

Case ③       $V$  constant       $L$  increases

$\Rightarrow A_N \uparrow$

Why?      more liquid  $\Rightarrow$  higher driving force

(does not get as concentrated in soluble component)

Case ④       $V$  constant       $L$  decreases

$\Rightarrow A_N \downarrow$

Why?      less liquid  $\Rightarrow$  lower driving force

(liquid gets concentrated faster w/ soluble vapor component and concentration gradient decreases)

Notice that all of this was very logical. ⑦  
Can make similar analysis for desorption/stripping.

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### Different types of absorption:

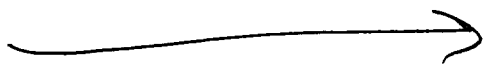
Physical: movement of molecules from phase A to phase B. Still exist as the molecule in new phase.

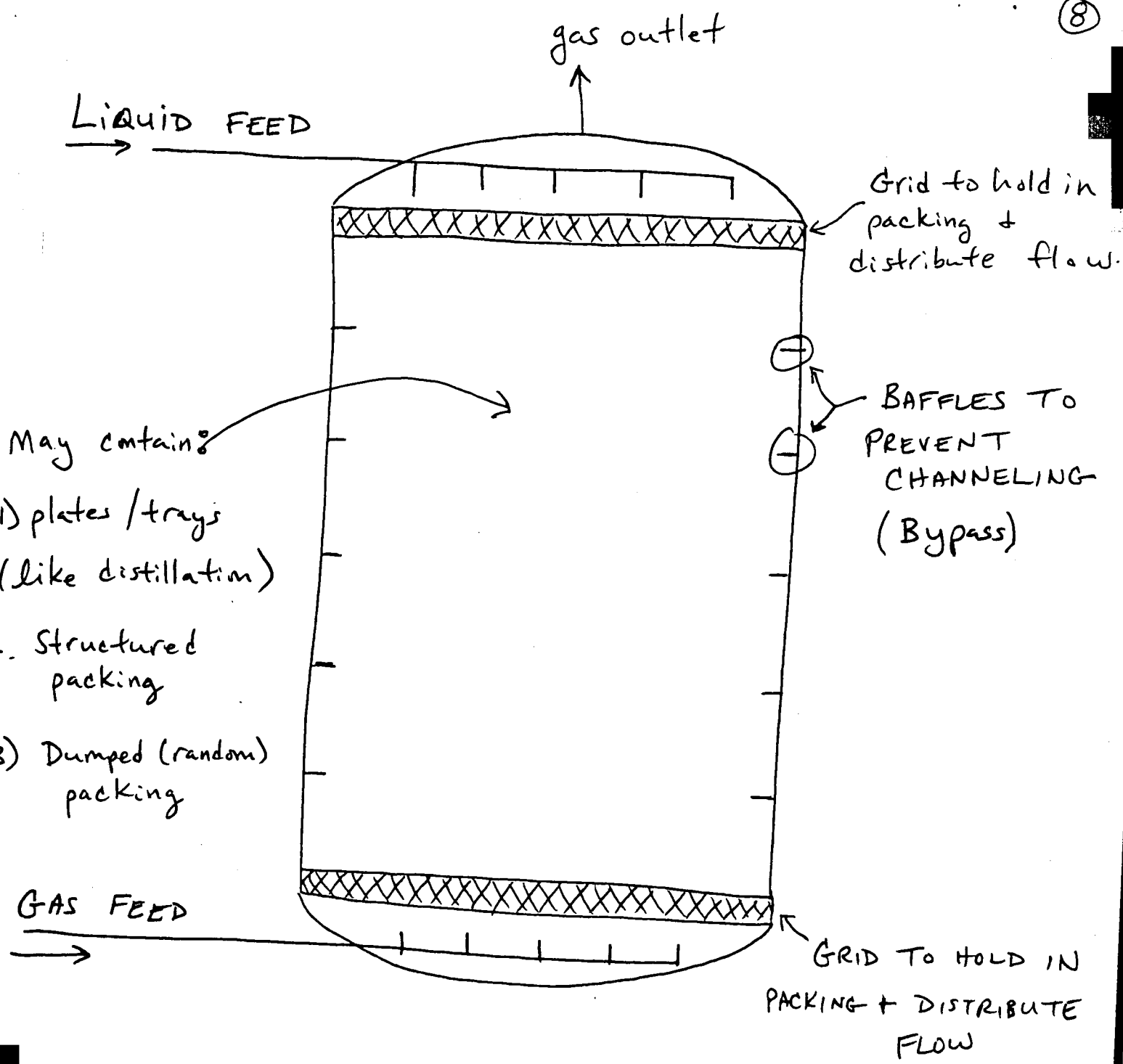
Reactive: movement into new phase includes reaction in the new phase to a different type of molecule.

(can be irreversible or reversible)

---

Well, what do the columns look like?





- May contain:
- 1) plates/trays (like distillation)
  - 2. Structured packing
  - 3) Dumped (random) packing

NOTICE:      NO      CONDENSERS  
                          NO      REBOILERS

BIGGEST CONCERN IS PRESSURE DROP



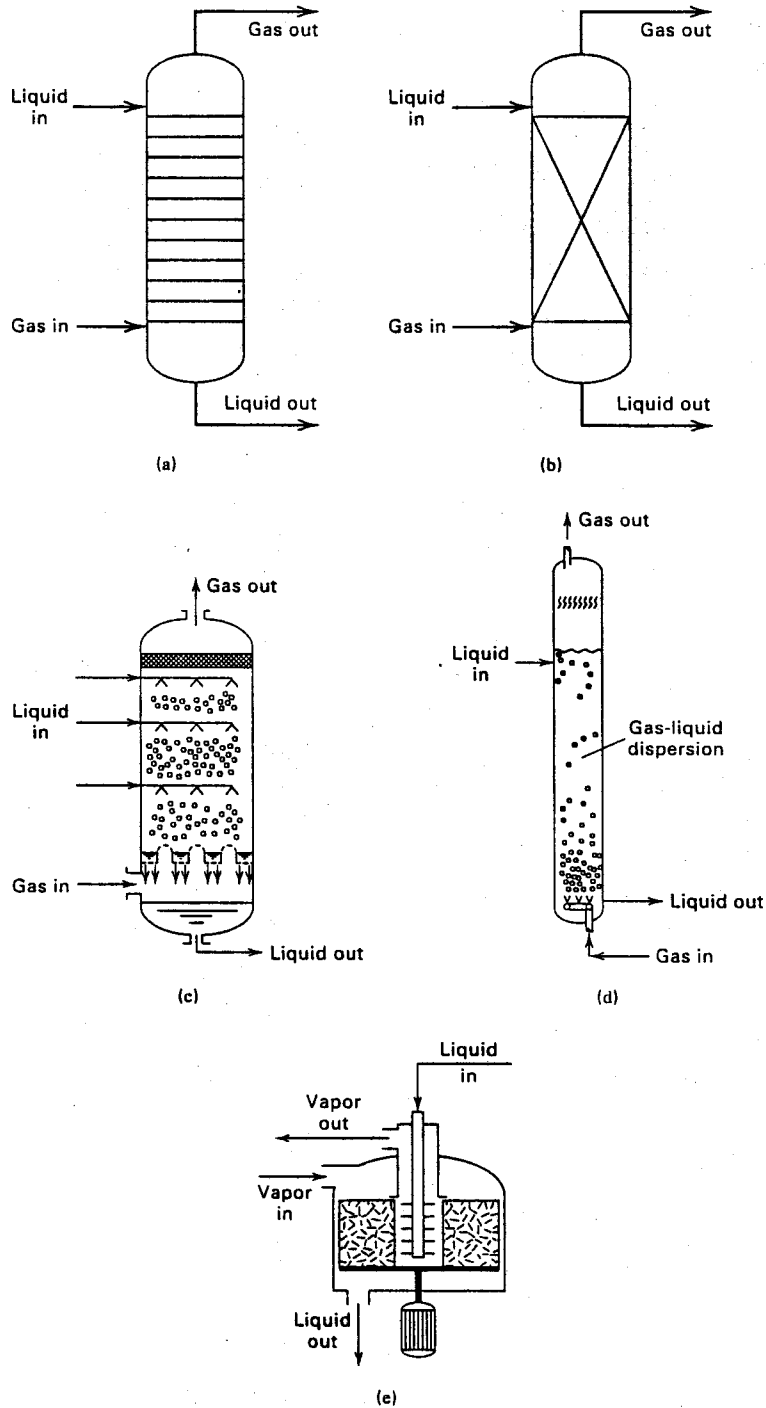


Figure 6.2 Industrial equipment for absorption and stripping: (a) trayed tower; (b) packed column; (c) spray tower; (d) bubble column; (e) centrifugal contactor.

SEADER  
&  
HENLEY  
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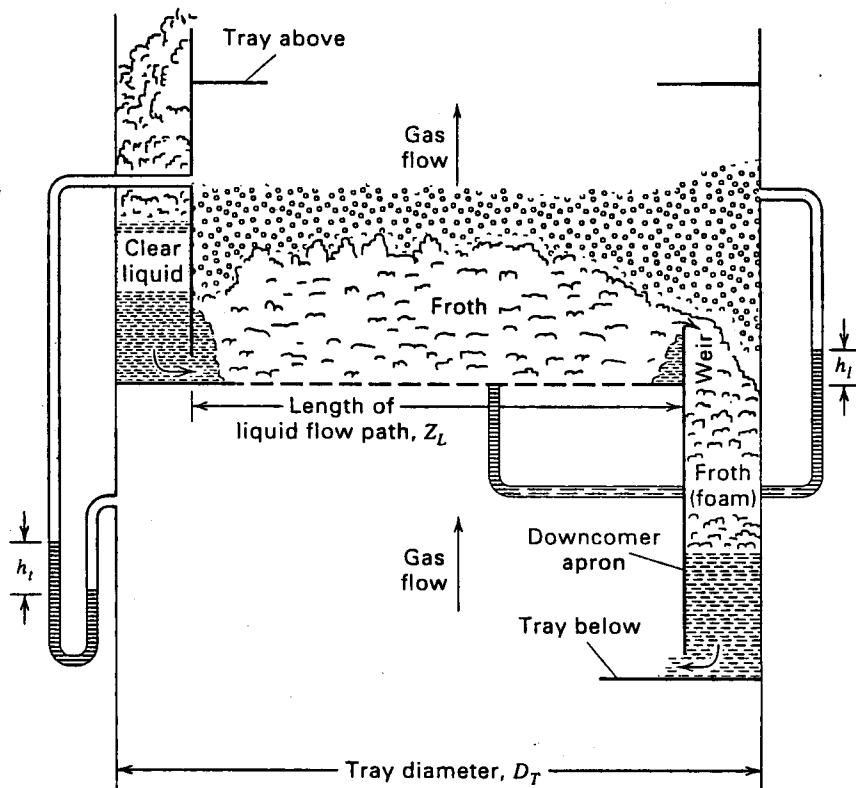


Figure 6.3 Details of a contacting tray in a trayed tower. [Adapted from B.F. Smith, *Design of Equilibrium Stage Processes*, McGraw-Hill, New York (1963).]

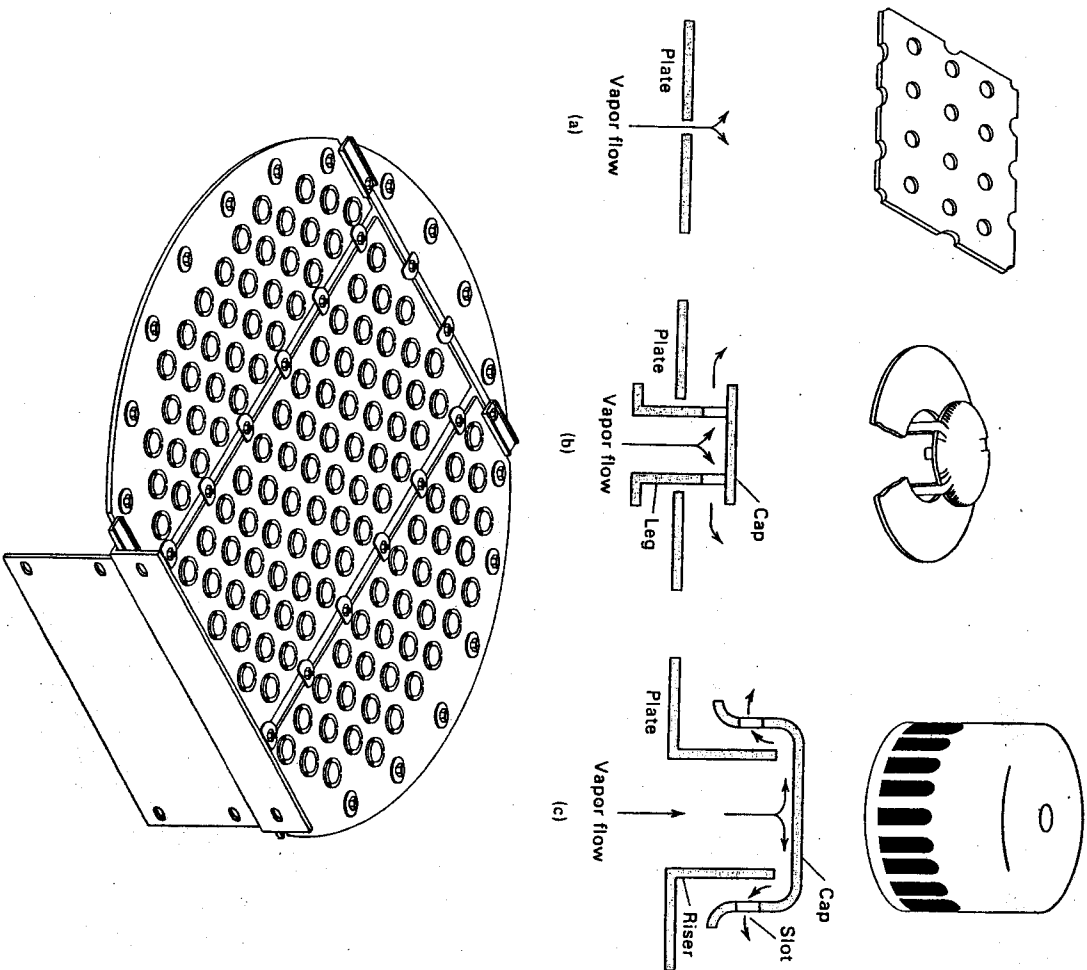


Figure 6.5 Three types of tray openings for passage of vapor up into liquid: (a) perforation; (b) valve cap; (c) bubble cap. (d) Tray with valve caps.



(a)  
Figure 6.7 Typical materials used in a packed column: (a) random packing materials; (continued)

+ inclass demonstration

SEADER + HENLEY  
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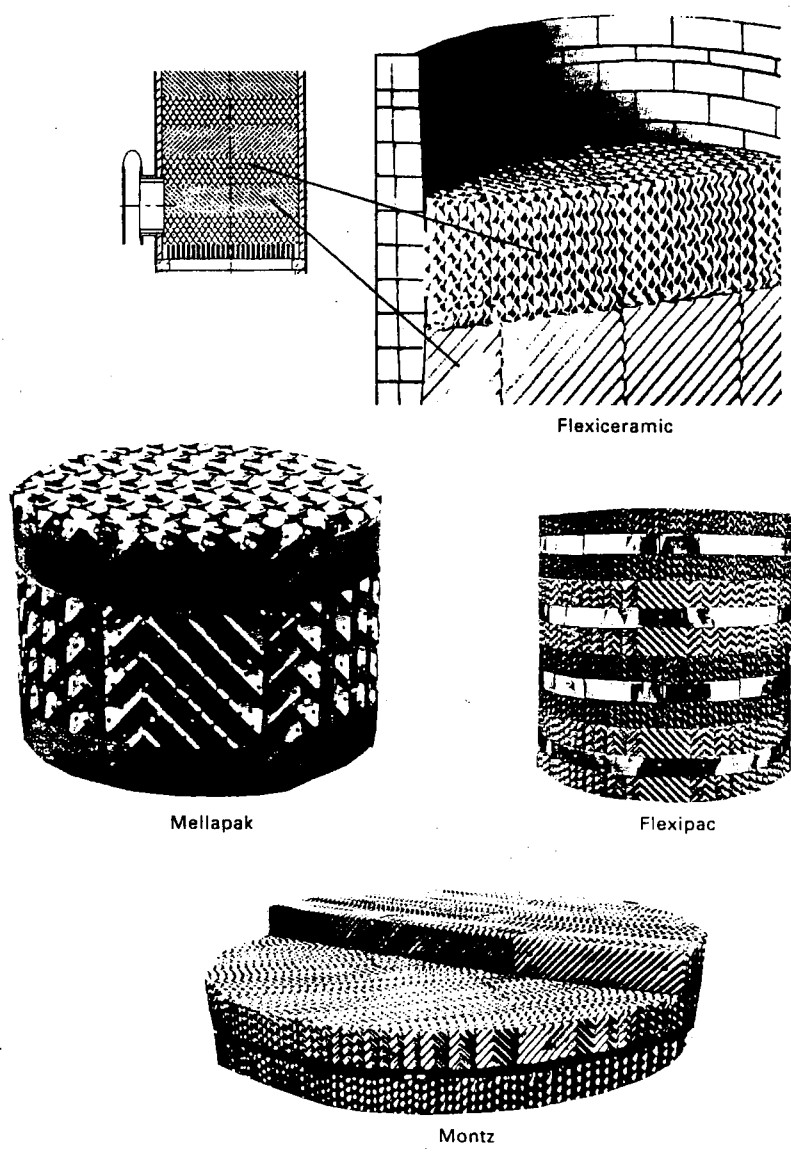


Figure 6.7 (Continued) (b) structured packing materials.

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NEXT TIME: ANIMAL DESIGN

# DESIGNING ABSORPTION TOWERS:

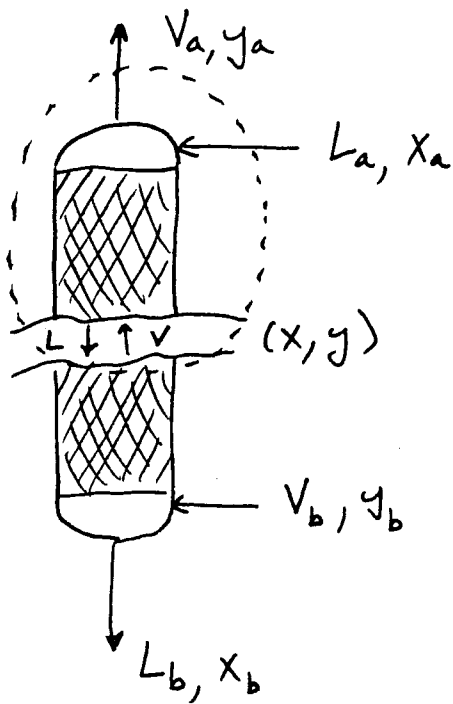
①

BASED ON TWO CONCEPTS:

- (1) MATERIAL BALANCE MODEL
- (2) FLOODING CALCULATION

OBJECTIVE:

FIND TOWER HEIGHT + DIAMETER



MATERIAL BALANCE:  
(around top of column)

$$IN = OUT$$
$$yV + L_a x_a = y_a V_a + Lx$$

Solve for  $y$ :

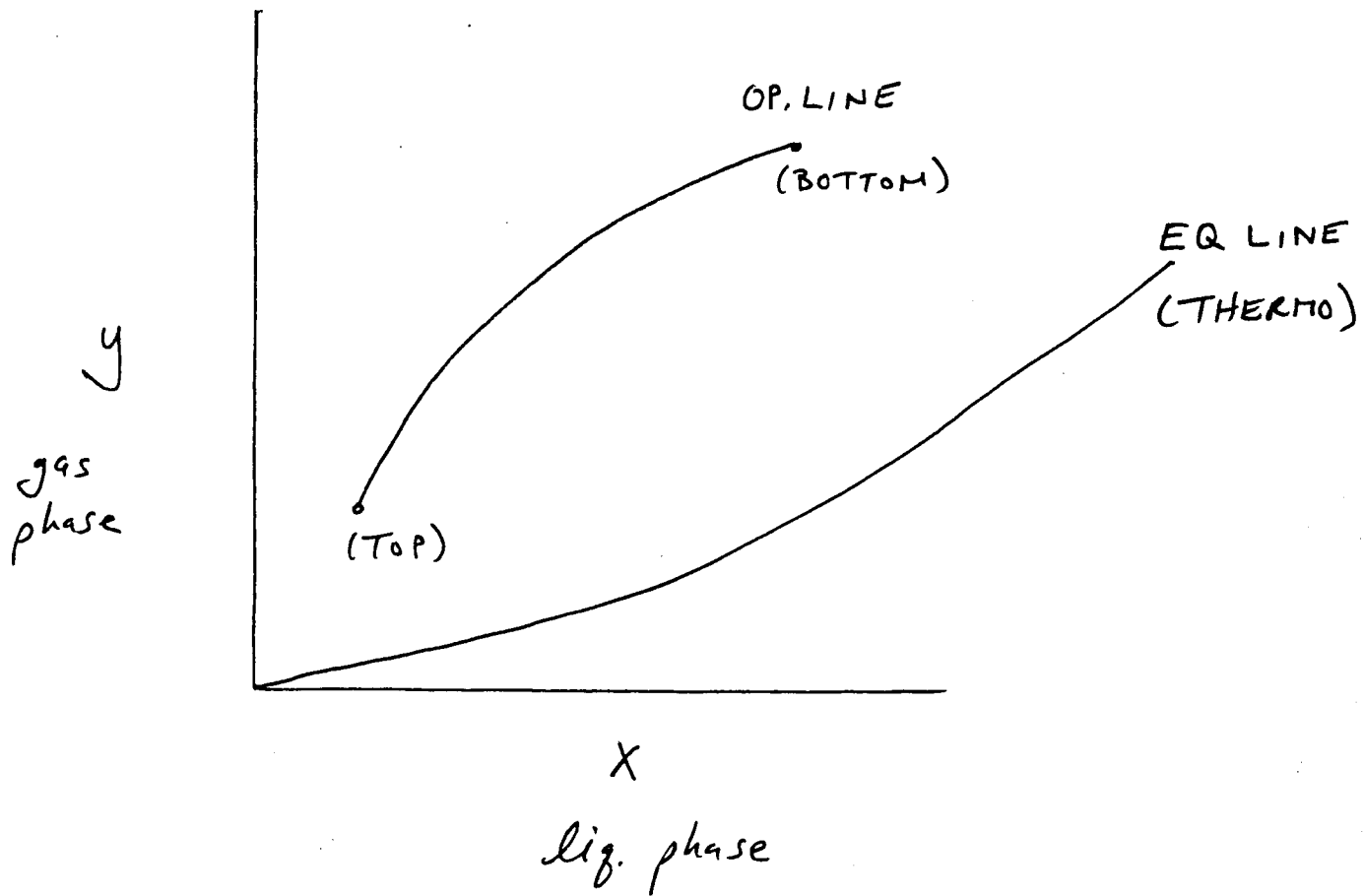
$$y = \left(\frac{L}{V}\right)x + \left[\frac{V_a y_a - L_a x_a}{V}\right]$$

OPERATING LINE

$$\text{Slope of Line} = \frac{L}{V}$$

molar  
basis

②



### NOTES:

1) BOTTOM LOCATION

INLET GAS HIGHER CONC. IN SOLUTE

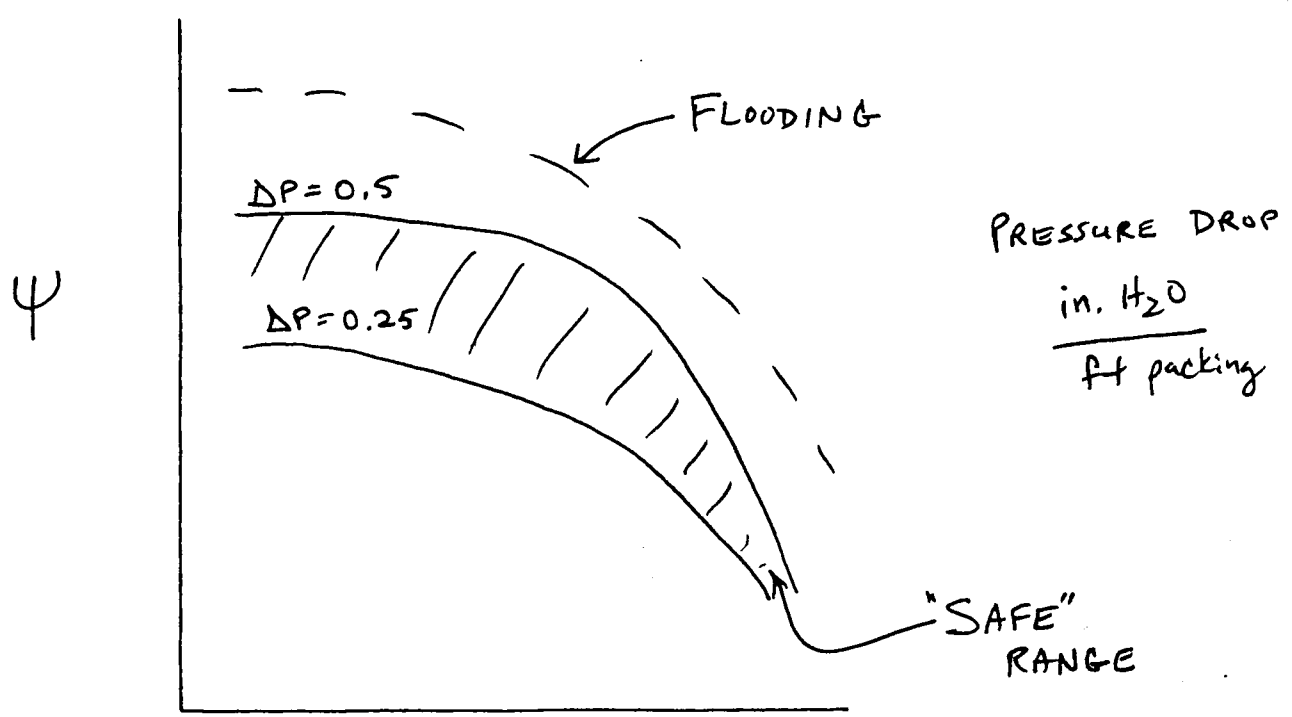
2) TOP LOCATION

OUTLET GAS HAS LESS SOLUTE

3) OP. LINE ABOVE EQ. LINE

SOLUTE CONC. IN GAS PHASE GREATER THAN EQ  $\Rightarrow$  MASS TRANSFER FROM GAS  $\rightarrow$  LIQUID.

# FLOODING CALCULATION:



$$\frac{G_x}{G_y} \sqrt{\frac{\rho_y}{\rho_x - \rho_y}}$$

$\Psi = f(\text{GAS FLUX, PACKING, GAS/LIQ. PROPERTIES})$

$$\Psi = \frac{G_y^2 F_p \mu_x^{0.1}}{\rho_c (\rho_x - \rho_y) \rho_y} \cong 0.007 G_y^2 F_p \quad \begin{matrix} \text{for air/H}_2\text{O} \\ \text{@ 1 atm} \\ \text{20}^\circ\text{C} \end{matrix}$$

$[=] \frac{\text{lbs}}{\text{ft}^2 \cdot \text{s}}$       ↑      packing factor  
 (f (type/size of packing))

$$\frac{G_x}{G_y} \sqrt{\frac{\rho_y}{\rho_x - \rho_y}} \cong 0.034 \left( \frac{G_x}{G_y} \right) \cong 0.021 \left( \frac{L}{V} \right) \quad \begin{matrix} \text{for air/H}_2\text{O} \\ \text{@ 1 atm} \\ \text{20}^\circ\text{C} \end{matrix}$$

↑      molar  
 ↑      mass fluxes



MATERIAL BALANCE  $\Rightarrow$  HEIGHT

(4)

FLOODING CALCULATION  $\Rightarrow$  DIAMETER

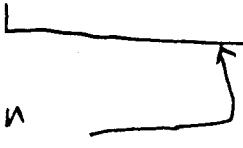
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GETTING STARTED ...

Typical Knowns:

- (1) GAS FLOW IN ( $V$  or  $G_y$ )
- (2) GAS COMPOSITION IN ( $y_b$ )
- (3) FRACTION SOLUTE REMOVED  
(Allows calculation of  $y_a$ )
- (4) LIQ. COMPOSITION IN ( $x_a$ )
- (5) EQ. DATA
- (6) MASS TRANSFER COEFFICIENT DATA.  
( $k_y, k_x, K_y, K_x, k_{ya}, k_{xa}, K_{ya}, K_{xa}$ )

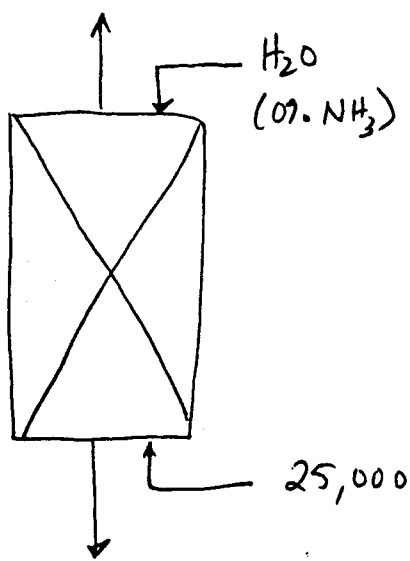
use these when  
area unknown



Typical Unknowns:

- (1) LIQ. FLOW RATE (L or  $G_x$ )
- (2) COMPOSITION OF LIQUID OUT ( $x_b$ )
- (3) DP IN COLUMN (FLOODING)
- (4) KIND OF PACKING
- (5) COLUMN CROSS-SECTIONAL AREA
- (6) COLUMN HEIGHT.

EXAMPLE: COLUMN DIAMETER +  $\Delta P$



PACKING:

1" Intalox SADDLES.

$T = 20^\circ C$   
 $(68^\circ F)$

$P = 1 \text{ atm}$

29.  $NH_3$  by volume

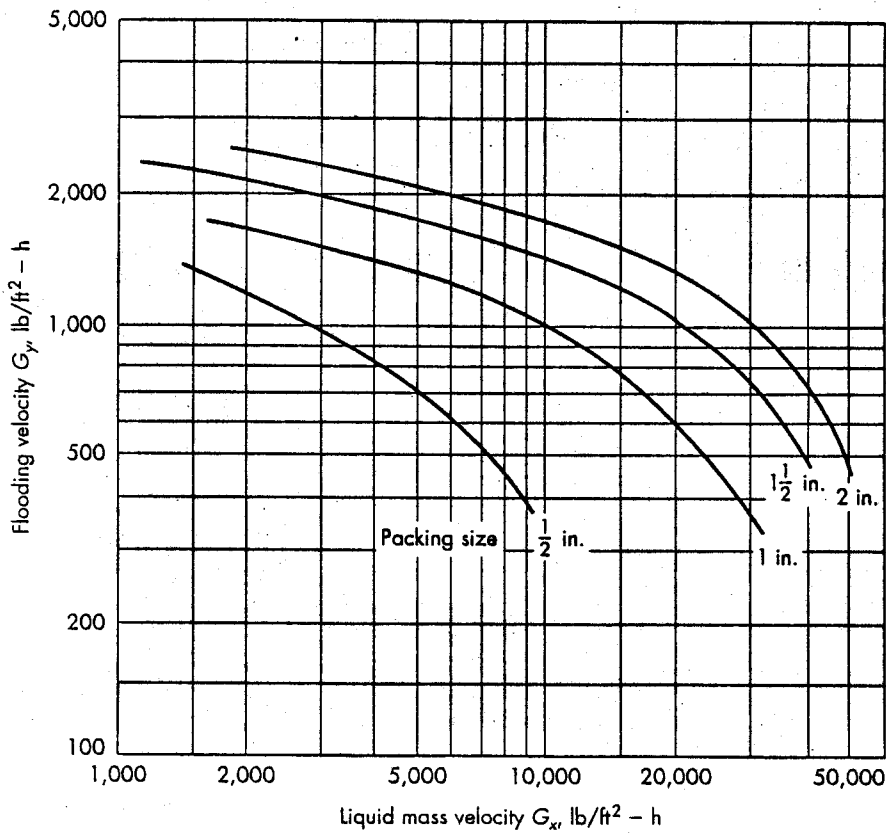
$$\frac{G_x}{(G_y)_{flood}} = 1 \frac{\text{lb liq}}{\text{lb gas}}$$

(a) if  $G_y = \frac{1}{2} (G_y)_{\text{flood}}$

6

$D_{\text{tower}} = ?$

As with most of these things, use correlated data:



**FIGURE 18.5**  
 Flooding velocities in ceramic Intalox saddles, air-water system. (1,000 lb/ft<sup>2</sup>·h = 1.356 kg/m<sup>2</sup>·s)

Remember,  $\frac{G_x}{(G_y)_{\text{flood}}} = 1 \Rightarrow$  So, for 1" saddles

$$G_x = (G_y) \approx 1700 \frac{\text{lb}}{\text{ft}^2 \cdot \text{hr}}$$

$$\text{Our } G_y = \frac{1}{2} (G_y)_{\text{flood}} = \frac{850 \text{ lb}}{\text{ft}^2 \cdot \text{hr}} \quad (7)$$

$$\text{Total Gas flow} = 25,000 \frac{\text{ft}^3}{\text{hr}}$$

Convert to lbs.  $\Rightarrow \rho_y$

$$\text{Avg. MW of gas} = \underbrace{(29)(0.98)}_{\text{air}} + \underbrace{(17)(0.02)}_{\text{acetone}} = 28.76$$

$$\rho = \underbrace{(28.76)}_{\substack{\uparrow \\ \text{MW}}} \frac{P}{RT} = \frac{(28.76) \text{ lbs}}{1 \text{ bmol}} \frac{(1 \text{ atm})(1 \text{ bmol} \cdot \text{R})}{(0.7302 \text{ ft}^3 \cdot \text{atm})} \left| \frac{1}{(68+460)^\circ \text{R}} \right| = 0.0746 \frac{\text{lb}}{\text{ft}^3}$$

$$\Rightarrow 25,000 \frac{\text{ft}^3}{\text{hr}} \left| \frac{0.0746 \text{ lb}}{\text{ft}^3} \right| = 1864.9 \frac{\text{lb}}{\text{hr}}$$

$$\text{Cross-sectional area} = \frac{1864.9 \frac{\text{lb}}{\text{hr}}}{850 \text{ lb}} \left| \frac{\text{ft}^2 \cdot \text{hr}}{850 \text{ lb}} \right| = 2.19 \text{ ft}^2$$

$\Rightarrow$  Here, get for empty column.

$$\Rightarrow 2.19 \text{ft}^2 = \frac{\pi D_{\text{TOWER}}^2}{4}$$

$$\Rightarrow D_{\text{TOWER}} = 1.67 \text{ ft}$$

NOTE: WE USED 1" Intalox Saddles.

For Column design

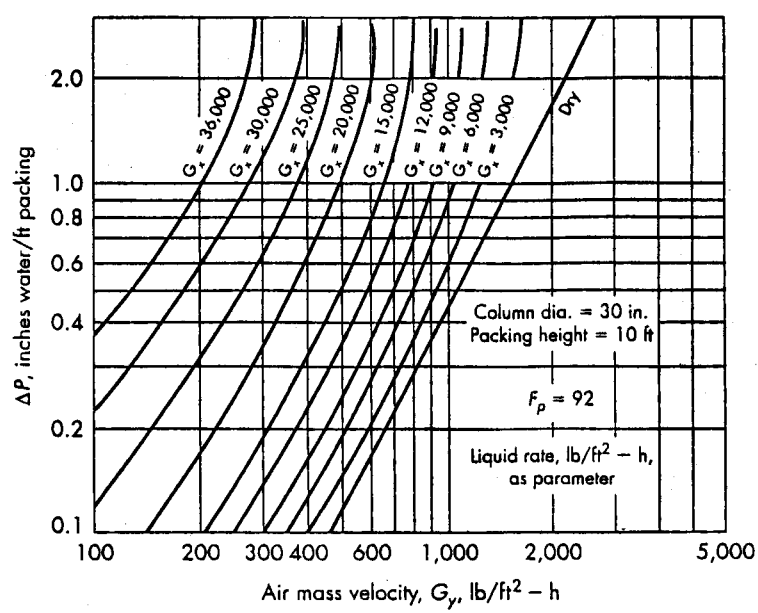
$$\frac{D_{\text{packing}}}{D_{\text{tower}}} \leq 0.1$$

$$\text{Here} = \frac{1 \text{ in}}{20.04 \text{ in}} = 0.05 \quad (< 0.1)$$

Why? Prevent channeling.

b) Pressure Drop?





**FIGURE 18.4**  
 Pressure drop in a packed tower for air-water system with 1-in. Intalox saddles. (1,000 lb/ft<sup>2</sup>·h = 1.356 kg/m<sup>2</sup>·s; 1 in. H<sub>2</sub>O/ft = 817 Pa/m)

$G_x = G_y = 850 \frac{\text{lb}}{\text{ft}^2 \cdot \text{hr}} \Rightarrow \Delta P = 0.35 \frac{\text{in H}_2\text{O}}{\text{ft}}$   
 in our comfort zone

if column is 20 ft high,  $\Rightarrow \Delta P = 7 \text{ in H}_2\text{O}$   
 $\Rightarrow \underline{\underline{0.23 \text{ atm}}}$   
NOT INSIGNIFICANT

$\Rightarrow$  CHOOSE YOUR PACKING WISELY

## COLUMN HEIGHT: ( $Z_T$ )

(10)

→ CAN BE DETERMINED FROM LIQ. OR GAS PHASE

$$Z_T = H_{Oy} N_{Oy} = H_{Ox} N_{Ox}$$

### OVERALL GAS:

$$H_{Oy} = \frac{V/S}{K_y a}$$

Height of transfer unit based on overall gas mass transfer coefficient

$$N_{Oy} = \int \frac{dy}{y - y^*}$$

Complimentary # of stages

### OVERALL LIQUID:

$$H_{Ox} = \frac{L/S}{K_x a}$$

Height of transfer unit based on overall Liq. mass transfer coefficient

$$N_{Ox} = \int \frac{dx}{x^* - x}$$

Complimentary # of stages

$$V = \text{molar gas flow rate } [=] \frac{\text{mol}}{\text{time}}$$

$$S = \text{cross-sectional area } [=] \text{length}^2$$

$$L = \text{molar liq. flow rate } [=] \frac{\text{mol}}{\text{time}}$$

$$K_y a = \text{Overall gas phase mass transfer coefficient} \\ [=] \text{time}^{-1}$$

$$K_x a = \text{Overall Liq. phase mass transfer coefficient} \\ [=] \text{time}^{-1}$$

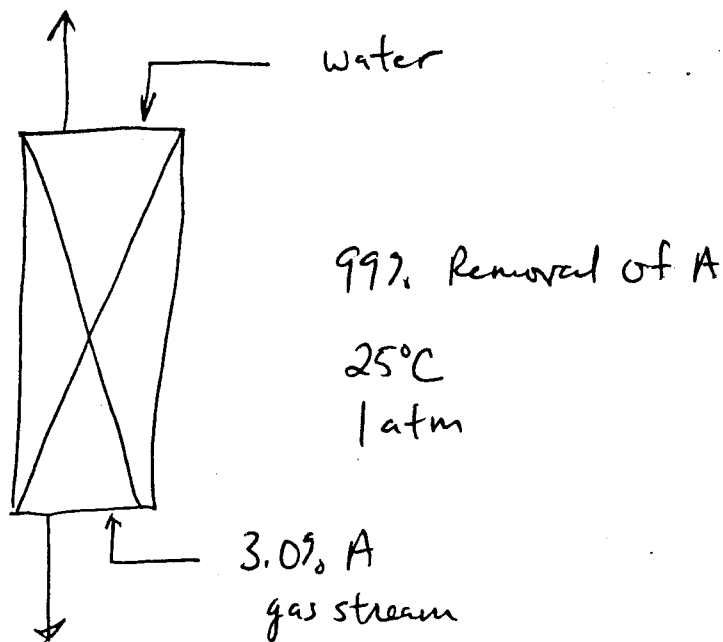
$$Z_T = \text{Tower height } [=] \text{length}$$

NOTE: CAN GET  $K_y a$  +  $K_x a$  from individual mass transfer coefficients.  
(see mass transfer notes).



EXAMPLE: TOWER HEIGHT

(12)



$$\text{Gas Flux} = \frac{20 \text{ mol}}{\text{hr. ft}^2}$$

$$\text{Liq. Flux} = \frac{100 \text{ mol}}{\text{hr. ft}^2}$$

EQ. DATA:  $y^* = 3.1x$  @ 25°C

$$k_{xa} = 60 \text{ mol} / \text{hr. ft}^3 \cdot \text{unit mol. fraction}$$

$$k_{ya} = 15 \frac{\text{mol}}{\text{hr. ft}^3 \cdot \text{unit mol fraction}}$$

(a) FIND  $N_{Oy}$ ,  $H_{Oy}$  +  $Z_T$

(13)

ASSUMPTIONS: Isothermal

No change in Gas/Liq. Flow rates

↙ OP. Line has constant slope

( $\Rightarrow$  straight line)

$X_a = ?$  Assume clean water  $\Rightarrow X_a = 0$

$$X_b = \frac{\text{moles A added} \leftarrow \begin{array}{l} \text{fraction} \\ \text{A removed} \end{array}}{\text{moles total} \leftarrow \text{assumed constant}} = \frac{(20)(0.03)(0.99)}{100}$$

$$X_b = 0.00594$$

EQ. Line:  $y_b^* = (3.1)(0.00594) = 0.01841$

DRIVING FORCE: NOT LINEAR  $\Rightarrow$  LOG MEAN  
(SIMILAR TO HEAT TRANSFER)

$$\text{@ Top: } y_a - y_a^* = \frac{(20)(0.03)(0.01)}{20} - 0 = 0.0003$$

@ bottom:  $y_b - y_b^* = 0.03 - 0.01841$

(14)

$$= 0.01159$$

$$\overline{\Delta y}_L = \frac{(y_b - y_b^*) - (y_a - y_a^*)}{\ln \left( \frac{y_b - y_b^*}{y_a - y_a^*} \right)} = 0.00309$$

$$N_{Oy} = \int \frac{dy}{y - y^*}$$

$\overline{\Delta y}_L$  lets us substitute a constant for  $y - y^*$

$$N_{Oy} = \int \frac{dy}{\overline{\Delta y}_L} = \frac{1}{\overline{\Delta y}_L} \int dy = \frac{\Delta y}{\overline{\Delta y}_L}$$

$$N_{Oy} = \frac{0.03 - 0.0003}{0.00309} = \underline{\underline{9.61}}$$

$\uparrow$  fractional stage  
 $N_{Oy}$  ok for packed column.

Next,  $H_{Oy}$  ... but need  $K_{ya}$

$$\frac{1}{K_{ya}} = \frac{1}{k_{ya}} + \frac{M}{k_x} \quad \leftarrow \text{Slope EQ Line}$$

$$\frac{1}{K_{ya}} = \frac{1}{15} + \frac{3.1}{60} = 0.11833$$

$$\Rightarrow K_{ya} = 8.45$$

$$H_{Oy} = \left( \frac{20 \text{ mol}}{\text{ft}^2 \cdot \text{hr}} \right) \left( \frac{1 \text{ ft}^3 \cdot \text{hr}}{8.45 \text{ mol}} \right) = \frac{2.37 \text{ ft.}}{H_{Oy}}$$

$$Z_T = (9.61)(2.37) = 22.7 \text{ ft}$$

Similar analysis for liq. phase.

NOTE:  $H \neq H_{Oy}$  ...  $N_{Oy} \neq N_{Ox}$  but  $H_{Oy} N_{Oy} = H_{Ox} N_{Ox}$